

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

ALTAGAS LTD. _____

FE DOCKET NO. 10-158-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA
AND VACATING PRIOR AUTHORIZATION

DOE/FE ORDER NO. 2897

JANUARY 4, 2011

I. DESCRIPTION OF REQUEST

On December 16, 2010, AltaGas Ltd (AltaGas) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import and export up to a combined total of 15 billion cubic feet (Bcf) of natural gas from and to Canada. The applicant requests the authorization be granted for a two-year term beginning on January 1, 2011. AltaGas is an Alberta corporation with its principal place of business in Calgary, Alberta.

Additionally, on October 14, 2010, AltaGas Energy Limited Partnership (AELP), a subsidiary of AltaGas, was granted authorization in DOE/FE Order No. 2865 (Order 2865) to import and export up to 15 Bcf of natural gas from and to Canada for a two year term beginning October 22, 2010, and extending through October 21, 2012. On December 16, 2010, AltaGas notified FE of an internal reorganization, resulting in the transfer of AELP's retail gas supply contracts with its customers to AltaGas. AltaGas requests that Order 2865 be vacated on January 1, 2011, because the proposed authorization will supersede the current blanket authorization.

II. FINDING

The application has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public

¹/ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. §717b) has been delegated to the Assistant Secretary for FE in Redeleation Order No. 00-002.04D issued on November 6, 2007.

interest and must be granted without modification or delay. The authorization sought by AltaGas to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criteria and, therefore, is consistent with the public interest.

This Order authorizes transactions with terms of no longer than two years.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. AltaGas is authorized to import and export up to a combined total of 15 Bcf of natural gas from and to Canada pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on January 1, 2011, and extending through December 31, 2012.

B. This natural gas may be imported and exported at any point on the border between the United States and Canada.

C. **Monthly Reports:** With respect to the natural gas imports and exports authorized by this Order, AltaGas shall file a report with the Office of Natural Gas Regulatory Activities within 30 days following the last day of each calendar month indicating whether imports and/or exports of natural gas have been made. Monthly reports shall be filed whether or not initial deliveries have begun. If imports and/or exports have not occurred, a report of “no activity” for that month must be filed. If imports and/or exports of natural gas have occurred, the report must give the following details: (1) for imports, the country of origin; (2) for exports, the country of destination; (3) the point(s) of entry and exit; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the supply agreement(s); and (9)

for imports, the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294.)

D. The first monthly report required by this Order is due not later than February 28, 2011, and should cover the reporting period from January 1, 2011, through January 31, 2010.

E. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Natural Gas Regulatory Activities, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Ms. Yvonne Caudillo. Alternatively, reports may be e-mailed to Ms. Caudillo at yvonne.caudillo@hq.doe.gov or ngreports@hq.doe.gov, or may be faxed to Ms. Caudillo at (202) 585-6050.

F. The blanket authorization issued to AELP in Order 2865 on October 14, 2010, is hereby vacated effective January 1, 2011.

Issued in Washington, D.C., on January 4, 2011.



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Office of Fossil Energy