

CONOCOPHILLIPS COMPANY

JULY 24, 2009

I. DESCRIPTION OF REQUEST

On June 17, 2009, ConocoPhillips Company (ConocoPhillips) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA),¹ for blanket authorization to export liquefied natural gas (LNG) to Canada and Mexico, and to import LNG from various international sources, up to a combined total of the equivalent of 500 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on August 30, 2009.² ConocoPhillips is a Delaware corporation with its principal place of business in Houston, Texas.

II. FINDING

The application has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by ConocoPhillips to export LNG to Canada and Mexico, nations with which a free trade agreement is in effect, and to import LNG from various international sources, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

¹/ 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for FE pursuant to Redesignation Order No. 00.002.04D (November 6, 2007).

²/ ConocoPhillips was granted blanket authorization to import liquefied natural gas from various international sources in DOE/FE Order No. 2394 on August 30, 2007, which extends through August 29, 2009 (2 FE ¶ 71,493).

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. ConocoPhillips is authorized to export LNG to Canada and Mexico, and to import LNG from various international sources, up to a combined total of the equivalent of 500 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on August 30, 2009, and extending through August 29, 2011.

B. This LNG may be exported at any LNG export terminal in the United States and its territories. This LNG may also be imported at any LNG receiving facility in the United States and its territories.

C. **Monthly Reports:** With respect to the import and export of LNG authorized by this Order, ConocoPhillips shall file with the Office of Natural Gas Regulatory Activities, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of LNG or imports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of “no activity” for that month must be filed. If exports of LNG by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. export terminal; (2) the country of destination; (3) the date of departure from the U.S. export terminal; (4) the point(s) of exit; (5) the name(s) of the supplier(s)/seller(s); (6) the name(s) of the LNG tankers; (7) the volume in Mcf; (8) the delivered price per MMBtu at the point of exit; (9) the name(s) of the purchaser(s); and (10) the duration of the supply agreement. [OMB No. 1901-0294]

If imports of LNG by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving terminal; (2) the name of the LNG

tanker; (3) the date of arrival at the U.S. receiving terminal; (4) the country of origin; (5) the name(s) of the supplier(s)/seller(s); (6) the volume in Mcf; (7) the landed price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); (9) the name(s) of the purchaser(s); and (10) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)). [OMB No. 1901-0294]

D. The first monthly report required by this Order is due not later than September 30, 2009, and should cover the reporting period from August 30, 2009 through August 31, 2009.

E. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Natural Gas Regulatory Activities, P.O. Box 44375, Washington, D.C. 20026-4375 Attention: Ms. Yvonne Caudillo. Alternatively, reports may be e-mailed to Ms. Caudillo at Yvonne.caudillo@hq.doe.gov or ngreports@hq.doe.gov, or may be faxed to Ms. Caudillo at (202) 586-6050.

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