

John S. Decker jdecker@velaw.com
Tel 202.639.6599 Fax 202.639.6604

RECEIVED
FEDERAL ENERGY
2005 JAN -6 A 10:42
U.S. DEPARTMENT OF ENERGY

ORIGINAL

06-01-LNG

January 5, 2006

Mr. Robert Corbin
Office of Oil & Gas Global Security and Supply
Fossil Energy
U.S. Department of Energy
Docket Room 3E-042
Forrestal Building
1000 Independence Avenue, S.W.
Washington, D.C. 20585

Re: **BG LNG Services, LLC**
FE Docket No. 06-61-LNG

Dear Mr. Corbin:

Pursuant to Part 590 of the regulations of the Department of Energy ("DOE"), 10 C.F.R. Pt. 590 (2005), please find enclosed the application of BG LNG Services, LLC ("BGLS") for long-term authorization to import liquefied natural gas from the Arab Republic of Egypt pursuant to Section 3 of the Natural Gas Act, as amended. Also please find enclosed a check for \$50 made payable to the Treasury of the United States as required by 10 C.F.R. § 590.207.

Please file stamp the enclosed extra copies of this application and return them to our messenger. Thank you for your attention to this matter.

Respectfully submitted,



John S. Decker
Attorney for BG LNG Services, LLC

**UNITED STATES OF AMERICA
BEFORE THE
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY**

RECEIVED
FE DOCKET NO. 06-01-LNG
2005 JAN -6 A 10:42

U.S. DEPARTMENT OF ENERGY

BG LNG Services, LLC

)
)
)

FE Docket No. 06-01-LNG

**APPLICATION FOR LONG-TERM AUTHORIZATION
TO IMPORT LIQUEFIED NATURAL GAS
FROM THE **ARAB REPUBLIC OF EGYPT**
OF BG LNG SERVICES, LLC**

Jason Klein
Commercial Attorney
BG LNG Services, LLC
5444 Westheimer, Suite 1200
Houston, Texas 77056
(713) 599-3709

John S. Decker
William E. Wolf
Vinson & Elkins L.L.P.
1455 Pennsylvania Avenue, N.W.
Washington, D.C. 20004-1008
(202) 639-6599

January 5, 2006

**UNITED STATES OF AMERICA
BEFORE THE
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY**

BG LNG Services, LLC

)
)
)

FE Docket No. 06-____-LNG

**APPLICATION FOR LONG-TERM AUTHORIZATION
TO IMPORT LIQUEFIED NATURAL GAS
FROM THE ARAB REPUBLIC OF EGYPT
OF BG LNG SERVICES, LLC**

Pursuant to Section 3 of the Natural Gas Act (“NGA”), as amended,¹ Department of Energy (“DOE”) Delegation Order Nos. 0204-111 and 0204-127,² and Part 590 of the Regulations of the DOE, Office of Fossil Energy (“OFE”),³ BG LNG Services, LLC (“BGLS”) hereby submits this application for long-term authorization to import liquefied natural gas (“LNG”) from the Arab Republic of Egypt pursuant to an executed Master LNG Sale and Purchase Agreement (the “Master Agreement”) and a Memorandum to the Master Agreement (the “Confirmation Memorandum”) between BGLS and BG LNG Trading, LLC (“BGLT”). In support of this application, BGLS respectfully shows as follows:

**I.
CORRESPONDENCE AND COMMUNICATIONS**

Correspondence and communications regarding this application should be addressed to the following:

¹ 15 U.S.C. § 717b (2000).

² DOE Delegation Order No. 0204-111, Administrator of the Economic Regulatory Administration (Feb. 22, 1984); DOE Delegation Order No. 0204-127, Assistant Secretary for Fossil Energy (Feb. 7, 1989).

³ 10 C.F.R. Pt. 590 (2005).

Jason Klein
BG LNG Services, LLC
5444 Westheimer, Suite 1200
Houston, Texas 77056
tel: (713) 599-3709
fax: (713) 599-4250
email: jason.klein@bg-northamerica.com

John S. Decker
Vinson & Elkins L.L.P.
1455 Pennsylvania Avenue, N.W.
Washington, D.C. 20004-1008
tel: (202) 639-6599
fax: (202) 639-6604
email: jdecker@velaw.com

II. BACKGROUND

BGLS is a limited liability company organized under the laws of the State of Delaware, having its principal place of business at 5444 Westheimer, Suite 1775, Houston, Texas 77056. BGLS is a wholly-owned subsidiary of BG Group plc, which has its principal place of business at 100 Thames Valley Park Drive, Reading, Berkshire, RG6 1PT, England. Pursuant to authorizations previously granted to BGLS by the OFE, BGLS engages in the business of importing LNG from various international sources.⁴

III. LONG-TERM AUTHORIZATION REQUESTED

BGLS is seeking a long-term authorization to import LNG from the Arab Republic of Egypt pursuant to the terms of the Master Agreement and Confirmation Memorandum. BGLS and BGLT have entered into a Master Agreement that contains general terms and conditions applicable to all contracts between BGLS and BGLT for the importation of LNG into the United States. BGLS filed the Master Agreement with the OFE on December 9, 2005 in DOE/FE Docket No. 05-114-LNG and the Master Agreement is hereby incorporated by reference. The

⁴ BGLS also imports LNG pursuant to the following authorizations: DOE/FE Order No. 1977 (April 19, 2004), DOE/FE Order No. 1975 (April 16, 2004), DOE/FE Order No. 1947 (February 18, 2004), DOE/FE Order No. 1932 (December 30, 2003), and DOE/FE Order No. 1926 (December 8, 2003).

Confirmation Memorandum filed herewith contains the terms specific to the particular transaction, including: identification of the upstream agreement under which the LNG is being obtained; the source of the supply; the name of the supplier; and the term and quantity of the contract. By structuring its transactions in such a manner, BG Group plc can obtain greater flexibility in executing its transactions as well as increased transparency in its transactions.

Pursuant to the terms of the Master Agreement and Confirmation Memorandum, BGLS will purchase LNG from BGLT for importation into the United States. Upon importation, BGLS will sell the LNG and the natural gas resulting from vaporization of the LNG to various third parties in the regular course of business. BGLT will acquire the LNG subject to the terms of a separate confirmation memorandum with BG Gas Marketing, Ltd. (“BGGM”). BGGM will purchase the LNG from the Egyptian General Petroleum Corporation, BG International Limited, and PICL (Egypt) Corporation Ltd. (collectively, the “LNG Suppliers”) in the Arab Republic of Egypt. The point of entry for the importation of LNG into the United States will primarily be the LNG terminalling, storage and vaporization facilities located on Elba Island, in the vicinity of Savannah, Georgia and at the Lake Charles Terminal in Lake Charles, Louisiana (the “LNG Terminal(s)”).

The Confirmation Memorandum has a term of five years from the date the first delivery after the date of execution, August 2, 2005. BGLS will purchase LNG from BGLT in an amount up to the annual contract quantity of 37.59 TBtu per year of LNG or LNG equivalent pursuant to the Confirmation Memorandum.

BGGM will acquire the LNG subject to the terms of an LNG Sale and Purchase Agreement with the LNG Suppliers and sell the LNG to BGLT subject to the terms of a separate agreement. The Master Agreement requires BGLS to take any LNG provided by BGLT under

the Confirmation Memorandum or pay damages incurred by BGLT for a failure to accept delivery.

The price BGLS will pay BGLT for the LNG it purchases under the Master Agreement⁵ is a formula based on sales proceeds received by BGLS and published price indices for natural gas. BGLS will pay a price for LNG delivered pursuant to either (i) the final settlement price for the New York Mercantile Exchange's Henry Hub natural gas futures contract for delivery during such month; or (ii) the average price for "Daily Price Survey ... Louisiana-Onshore-South ... Henry Hub ... Midpoint" as published in *Platts Gas Daily*. Because the contract price for LNG under the Agreement is linked to published natural gas price indices, the price of LNG supplied during the term of the Confirmation Memorandum will remain competitive.

V. ENVIRONMENTAL IMPACT

BGLS intends to continue to use existing facilities for importing LNG as requested herein. This application therefore neither contemplates nor requires the construction of new facilities. Consequently, granting this application will not involve a federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act.⁶ Accordingly, neither an environmental impact statement, nor an environmental assessment, is required.

⁵ The pricing formula is included in the general terms of the Master Agreement and not in the Confirmation Memorandum.

⁶ 42 U.S.C. § 431, *et seq.* (2000).

VI. THE PUBLIC INTEREST

Section 3 of the NGA provides that an import or export of natural gas must be authorized unless there is a finding that it “will not be consistent with the public interest.”⁷ Under Section 3(c), the importation of LNG “is deemed to be consistent with the public interest and must be granted without modification or delay.”⁸ The long-term import authorization sought by BGLS herein meets the Section 3(c) criterion and, therefore, is consistent with the public interest.

VII. REQUEST FOR WAIVER OF 10 C.F.R. § 590.201(b)

BGLS requests waiver of the requirement that applications for import authorization be filed at least 90 days in advance of the proposed import. Pursuant to section 590.201(b) of DOE’s regulations, 10 C.F.R. §590.201(b) (2005), good cause exists to permit the proposed importation to commence promptly upon the issuance of the authorization requested herein. BGLS currently imports LNG under various DOE authorizations and would be able to immediately commence deliveries at a time when additional supplies are needed. Waiving the 90-day requirement, therefore, is in the public interest. BGLS requests that the long-term import authorization requested herein become effective upon the issuance of an order by DOE, or in any event, no later than February 5, 2006.

⁷ 15 U.S.C. § 717b(a) (2000).

⁸ *Sonat Energy Services Co.*, Order Granting Long-Term Authorization to Import Liquefied Natural Gas From Trinidad and Tobago, DOE/FE Order No. 1549, FE Docket No. 99-93-LNG (Dec. 8, 1999).

VIII.
REPORTING REQUIREMENTS

As in its other existing import authorizations, BGLS agrees to follow the reporting requirements listed below as a condition to receiving the requested long-term import authorization:

- A. Within two weeks after deliveries begin, BGLS must provide written notification to OFE of the date on which the first import of LNG occurred pursuant to the authorization requested herein.
- B. With respect to the LNG imports authorized in this docket, BGLS will file within 30 days following each calendar quarter, reports indicating, by month: (1) the country of origin; (2) total monthly volumes of LNG imported; (3) the monthly volumes taken by each of BGLS's customers; (4) the name of the seller(s), (5) the point(s) of entry; (6) the name(s) of the LNG tankers used; (7) the estimated or actual duration of agreements; (8) the geographic market(s) served; (9) the average landed cost per MMBtu at the point of import; and (10) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price.
- C. The first quarterly report required by paragraph B will be due within 30 days following the first complete calendar quarter that follows the commencement of deliveries under this authorization.

IX.
CORPORATE POWER OF COMPANY

The opinion of counsel, required by 10 C.F.R. § 590.202(c) (2005), showing that the proposed importation of LNG is within the corporate powers of BGLS, is attached as Exhibit A.

**X.
RELATED REGULATORY PROCEEDINGS**

BGLS's request for long-term import authorization is not being considered by any other part of DOE, including the Federal Energy Regulatory Commission, or any other federal agency or department. BGLS currently has two other pending import applications on file with the DOE in DOE/FE Docket Nos. 05-114-LNG and 05-115-LNG.

**XI.
CONCLUSION**

WHEREFORE, for the foregoing reasons, BGLS respectfully requests that OFE grant the instant application for a long-term import authorization to import LNG from the Arab Republic of Egypt. BGLS submits that a grant of such authorization would be consistent with the public interest.

Respectfully submitted,



John S. Decker
William E. Wolf
VINSON & ELKINS L.L.P.

Attorneys for BG LNG Services, LLC

Dated: January 5, 2006

EXHIBIT A
CORPORATE POWER OF ATTORNEY



October 6, 2005

Mr. Robert Corbin
Office of Oil & Gas Global Security and Supply
Office of Fossil Energy (FE-34)
U.S. Department of Energy
Room 3E-033
1000 Independence Avenue, S.W.
Washington, D.C. 20585

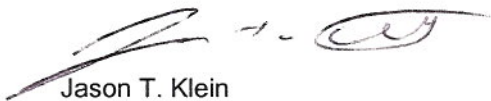
Dear Mr. Corbin:

This opinion is furnished in accordance with the requirements of 10 C.F.R. § 590.202(c) (2005), in conjunction with the application of BG LNG Services, LLC for an order requesting a long-term authorization to import liquefied natural gas into the United States pursuant to Section 3 of the Natural Gas Act, as amended.

I am counsel for BG LNG Services, LLC, in the above-referenced matter, and as such, I am familiar with the Articles of Incorporation, By-laws and corporate records of BG LNG Services, LLC. I have examined these and other relevant documents and am of the opinion that the proposed importation of liquefied natural gas by BG LNG Services, LLC is within the corporate powers of BG LNG Services, LLC.

This opinion is submitted solely for the purpose of this matter, and may not be relied upon by the Office of Fossil Energy, or by any other governmental entity, or any person, for any other purpose.

Respectfully Submitted,



Jason T. Klein
Attorney for BG LNG Services, LLC

Dated: October 6, 2005

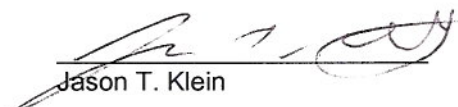
BG LNG SERVICES, LLC

5444 Westheimer
Suite 1700
Houston, Texas 77056
Tel (713) 599-3741
Fax (713) 599-3781

VERIFICATION

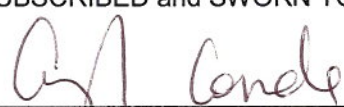
The State of Texas)
)
County of Harris)

Jason T. Klein, declares before me on this date, and says that he is counsel of BG LNG Services, LLC, the applicant in this document; that he is authorized to verify the foregoing document pursuant to 10 C.F.R. § 590.103 (2005); that he has examined the statements contained therein and that all such statements are true and correct to the best of his knowledge, information and belief; and that he is a duly authorized representative of BG LNG Services, LLC; and that to the best of his knowledge, neither this nor any related matter is being considered by any other part of the Department of Energy, including the Federal Energy Regulatory Commission, or any other federal agency or department.

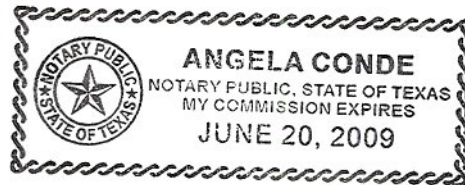


Jason T. Klein

SUBSCRIBED and SWORN TO before me, a Notary Public, this day: October 6, 2005



Notary Public in and for the
State of Texas



My Commission Expires: June 20, 2009

EXHIBIT B

**MASTER LNG SALE AND PURCHASE AGREEMENT BETWEEN
BG LNG SERVICES, LLC AND
BG LNG TRADING, LLC**

Exhibit B has been filed with the OFE by BGLS on December 9, 2005 in FE Docket No. 05-114-LNG and is hereby incorporated by reference.

EXHIBIT C

**CONFIRMATION MEMORANDUM TO THE
MASTER LNG SALE AND PURCHASE AGREEMENT BETWEEN
BG LNG SERVICES, LLC AND
BG LNG TRADING, LLC**

Memorandum to the Master LNG Sale and Purchase Agreement
Dated August 2, 2005
between BG LNG Trading, LLC, as Seller
and BG LNG Services, LLC, as Buyer

TERMS AND CONDITIONS

1. Supply Agreement

The Supply Agreement, from which the LNG to be sold under this Memorandum is that certain SALE AND PURCHASE AGREEMENT FOR LIQUEFIED NATURAL GAS FROM EGYPT (TRAIN 1 - DAMIETTA) dated effective as of August 22, 2004, between BG GAS MARKETING, LTD., as buyer, and EGYPTIAN GENERAL PETROLEUM CORPORATION, BG INTERNATIONAL LIMITED, and PICL (EGYPT) CORPORATION LTD, collectively, as seller, a copy of which has been provided to Buyer. Seller will acquire the LNG sold under this Memorandum pursuant to the BGGM-BGLT Agreement.

2. Source of Supply

The source of supply under the Supply Agreement is the loading port and related facilities located at Damietta, Egypt.

3. Supplier

The suppliers under the Supply Agreement are Egyptian General Petroleum Corporation, BG International Limited, and PICL (Egypt) Corporation Ltd.

4. Contract Term

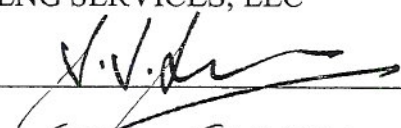
The term of the Supply Agreement commences on December 22, 2004 and shall remain in effect for a period of 5 years following the date of first commercial delivery at the Source of Supply, as may be extended or earlier terminated pursuant to the terms of the Supply Agreement.

5. Annual Contract Quantity

The annual contract quantity under the Supply Agreement is approximately 37.59 TBtu/year, reduced by boil-off and subject to adjustment pursuant to the provisions of the Supply Agreement.

IN WITNESS HEREOF, each of the Parties has caused this Memorandum to be executed in more than one copy, each of which shall be deemed to be an original as of the 2nd day of August 2005.

BG LNG SERVICES, LLC

By: 

Name: STEVE SURRALL

Title: PRESIDENT

BG LNG TRADING, LLC

By: _____

Name: _____

Title: _____

IN WITNESS HEREOF, each of the Parties has caused this Memorandum to be executed in more than one copy, each of which shall be deemed to be an original as of the 2nd day of August 2005.

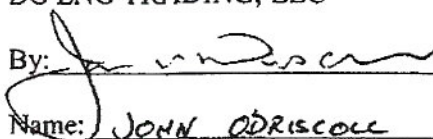
BG LNG SERVICES, LLC

By: _____

Name: _____

Title: _____

~~A~~ BG LNG TRADING, LLC

By:  _____

Name: JOHN O'DRISCOLL

Title: DIRECTOR

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

RECEIVED

NOV 17 2006

DOE/OFE/NGR

BG LNG SERVICES, LLC

FE DOCKET NO. 06-01-LNG

ORDER GRANTING LONG-TERM AUTHORIZATION TO
IMPORT LIQUEFIED NATURAL GAS FROM
THE ARAB REPUBLIC OF EGYPT

DOE/FE ORDER NO. 2283

NOVEMBER 17, 2006

I. DESCRIPTION OF REQUEST

On January 6, 2006, BG LNG Services, LLC (BGLS) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} for authority to import up to 37.59 trillion British thermal units (approximately 36.84 Bcf) of liquefied natural gas (LNG) or LNG equivalent per year over a term of 5 years beginning on February 5, 2006. BGLS, a limited liability company organized under the laws of the State of Delaware, has its principal place of business in Houston, Texas. BGLS is a wholly-owned subsidiary of BG Group plc. BGLS proposes to purchase LNG from BG LNG Trading, LLC (BGLT) pursuant to their Master LNG Sale and Purchase Agreement and Confirmation Memorandums executed on August 2, 2005. BGLT will purchase the LNG, subject to the terms of a separate confirmation memorandum with BG Gas Marketing, Ltd. (BGGM). BGGM will purchase the LNG from the Egyptian General Petroleum Corporation, BG International Limited, and PICL (Egypt) Corporation Ltd. (the LNG Suppliers) in the Arab Republic of Egypt. The point of entry for the LNG into the United States will primarily be the LNG terminalling, storage and vaporization facilities located on Elba Island, in the vicinity of Savannah, Georgia and at the Lake Charles Terminal in Lake Charles, Louisiana (the "LNG Terminal(s)").

Under the terms of the Master Agreement, the price BGLS will pay BGLT for the LNG it purchases is according to a formula based on sales proceeds received by BGLS and published price indices for natural gas. The price BGLS will pay BGLT for the LNG it purchases under the Master Agreement is a formula based on sales proceeds received by BGLS and published price

^{1/} 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redefinition Order No. 00-002.04B (September 23, 2005).

indices for natural gas. BGLS will pay a price for LNG delivered pursuant to either (i) the final settlement price for the New York Mercantile Exchange's Henry Hub natural gas futures contract for delivery during such month; or (ii) the average price for "Daily Price Survey...Louisiana-Onshore-South...Henry Hub...Midpoint" as published in *Platts Gas Daily*. Because the contract price for the LNG under the Agreement is linked to published natural gas price indices, the price of LNG supplied during the term of the Confirmation Memorandum will remain competitive. The requested authorization does not involve the construction of new LNG receiving facilities.

II. FINDING

The application has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG are deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by BGLS to import LNG meets the section 3(c) criterion and, therefore, is consistent with the public interest.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. BG LNG Services, LLC (BGLS) is authorized to import up to 37.59 trillion British thermal units (approximately 36.84 billion cubic feet) of liquefied natural gas (LNG) or LNG equivalent per year over a term of 5 years which began on February 5, 2006 and will extend through February 4, 2011. This LNG will be imported from the Arab Republic of Egypt.

B. This LNG will be delivered to the LNG terminal and related facilities located on Elba Island, in the vicinity of Savannah, Georgia, and at the Lake Charles Terminal in Lake Charles, Louisiana.

C. **Monthly Reports:** With respect to the LNG imports authorized by this Order, BGLS shall file with the Office of Natural Gas Regulatory Activities, within 30 days following the last day of each calendar month, a report indicating whether imports of LNG have been made. BGLS shall also file monthly reports dating back to February 5, 2006, which is the effective date of this authorization. Monthly reports must be filed whether or not initial deliveries have begun. If LNG imports have not been made, a report of "no activity" for that month must be filed. If imports of LNG have occurred, the report must give the details of each LNG cargo: (1) the date of arrival at the U.S. receiving terminal; (2) the country of origin; (3) the name of the supplier/seller; (4) the name of the U.S. receiving terminal; (5) the name of the LNG tanker; (6) the volume in thousand cubic feet (Mcf) and million British thermal units (MMBtu); (7) the landed price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); (9) the

name(s) of the purchaser(s); and (10) the geographic market served (list States).

[OMB NO.: 1901-0294]

D. The first monthly report required by this Order is due not later than December 30, 2006, and should cover the reporting period from November 1, 2006 through November 30, 2006, as well as for each previous month dating back to February 5, 2006.

E. **Quarterly Reports:** With respect to the LNG imports authorized by this Order, BGLS shall file with the Office of Natural Gas Regulatory Activities, within 30 days following each calendar quarter, reports indicating whether imports of LNG have been made. BGLS shall also file quarterly reports dating back to February 5, 2006, which is the effective date of this authorization. Quarterly reports must be filed whether or not initial deliveries have begun. If LNG imports have not been made, a report of "no activity" for that calendar quarter must be filed. If imports of LNG have occurred, the report must give the details of each LNG cargo: (1) the date of arrival at the U.S. receiving terminal; (2) the country of origin; (3) the name of the supplier/seller; (4) the name of the U.S. receiving terminal; (5) the name of the LNG tanker; (6) the volume in Mcf and MMBtu; (7) the landed price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); (9) the name(s) of the purchaser(s); (10) the geographic market served (list States). [OMB NO.: 1901-0294]

F. The first quarterly report required by this Order is due not later than January 30, 2006, and should cover the period for the fourth calendar quarter, from October 1, 2006 through December 31, 2006, as well as for each previous quarter dating back to February 5, 2006.

G. The reports required by this Order shall be filed with the U.S. Department of Energy, Office of Natural Gas Regulatory Activities, FE-34, P.O. Box 44375, Washington, D.C. 20026-4375.

Issued in Washington, D.C., on November 17, 2006.

A handwritten signature in dark ink, appearing to read 'R. F. Corbin', is written over a horizontal line.

R. F. Corbin

Manager, Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy