

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

ROCHESTER GAS AND ELECTRIC CORPORATION)

DOCKET NO. 03-75-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT NATURAL GAS FROM CANADA

DOE/FE ORDER NO. 1921

NOVEMBER 17, 2003

I. DESCRIPTION OF REQUEST

On October 30, 2003, Rochester Gas and Electric Corporation (RG&E) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),¹ for blanket authorization to import up to 40 billion cubic feet of natural gas from Canada. RG&E requests the authorization be granted for a two-year term beginning on December 1, 2003.² RG&E is a New York corporation with its principal place of business in Rochester, New York.

II. FINDING

The application has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import of natural gas from a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by RG&E to import natural gas from Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions under contracts with terms of no longer than two years.

¹ U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redesignation Order No. 00-002.4 (January 8, 2003).

² RG&E's current authorization to import natural gas, granted by DOE/FE Order No. 1715 on October 10, 2001, expires November 30, 2003 (2 FE & 70,611).

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Rochester Gas and Electric Corporation (RG&E) is authorized to import up to 40 billion cubic feet of natural gas from Canada. The term of the authority will begin on December 1, 2003, and extend through November 30, 2005.

B. This natural gas may be imported at any entry point on the border of the United States and Canada.

C. With respect to the natural gas imports authorized by this Order, RG&E shall file with the Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports of natural gas have been made, a report of _no activity_ for that calendar quarter must be filed. If imports have occurred, the report must give details of each transaction, including: (1) the total monthly volumes in thousand cubic feet (Mcf); (2) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry; (8) the geographic market(s) served; and, if applicable, (9) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

D. The first quarterly report required by this Order is due not later than January 30, 2004, and should cover the period from December 1, 2003, until the end of the fourth calendar quarter, December 31, 2003.

E. The quarterly reports shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

Issued in Washington, D.C., on November 17, 2003.

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