

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

PITTSFIELD GENERATING COMPANY L.P.

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FE DOCKET NO. 03-73-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 1915

OCTOBER 31, 2003

I. DESCRIPTION OF REQUEST

On October 29, 2003, Pittsfield Generating Company L.P. (Pittsfield) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),^{1/} for blanket authorization to import up to 25.5 billion cubic feet (Bcf) of natural gas from Canada and to export up to 25.5 Bcf of natural gas to Canada over a two-year term commencing on October 30, 2003, and extending through October 29, 2005.^{2/} Pittsfield, a Delaware limited partnership, with its principal office located in Boston, Massachusetts, owns and operates a cogeneration power plant in Springfield, Massachusetts. Pittsfield will import and export the natural gas under spot and short-term purchase arrangements. The requested authorization does not involve the construction of new pipeline facilities.

II. FINDING

The application filed by Pittsfield has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import or export of natural gas from or to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas is deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Pittsfield to import and export

^{1/} 15 U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redefinition Order No. 00-002.04 (January 8, 2002).

^{2/} Pittsfield's current authorization to import and export natural gas granted by DOE/FE Order No. 1727 on October 30, 2001, expired October 29, 2003 (2 FE ¶ 70,680).

natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This blanket order authorizes transactions under contracts with terms of no longer than two years.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Pittsfield Generating Company L.P. (Pittsfield) is authorized to import up to 25.5 billion cubic feet (Bcf) of natural gas from Canada and to export up to 25.5 Bcf of natural gas to Canada over a two-year term commencing on October 30, 2003, and extending through October 29, 2005. This natural gas may be imported or exported at any point on the international border of the United States and Canada.

B. With respect to the natural gas imports and exports authorized by this Order, Pittsfield shall file with Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, Pittsfield must report the following: (1) total monthly volumes in Mcf; (2) the average purchase price of gas per MMBtu at the international border; (3) the name of the seller(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry or exit; (8) the geographic market(s) served (for imports, by State). For import transactions only, the report shall also include: (1) whether sales

are being made on an interruptible or firm basis; and, if applicable, (2) the per unit (MMBtu) demand/commodity/reservation charge breakdown of the contract price. [OMB No.: 1901-0294]

C. The first quarterly report required by Ordering Paragraph B of this Order is due not later than January 30, 2004, and should cover the period from October 30, 2003, through the end of the fourth calendar quarter, December 31, 2003.

D. Quarterly reports shall be filed with the Office of Natural Gas & Petroleum Import & Export Activities, Fossil Energy, Room 3E-042, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., 20585.

Issued in Washington, D.C., on October 31, 2003.

Clifford P. Tomaszewski
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Office of Natural Gas & Petroleum
Import & Export Activities
Office of Fossil Energy